



SECURITIES AND EXCHANGE COMMISSION

THE SEC HEADQUARTERS 7907 Makati Avenue, Salcedo Village, Bel-Air, Makati City
1209 Trunk Line No:02-5322-7696 Email Us:www.sec.gov.ph/imessagemo@sec.gov.ph



The following document has been received:

Receiving: DONNA ENCARNADO

Receipt Date and Time: September 16, 2026 12:57:11 PM

Company Information

SEC Registration No.: 0000004620

Company Name: ANGELES ELECTRIC CORP.

Industry Classification: E40100

Company Type: Stock Corporation

Document Information

Document ID: OST109162026811828214

Document Type: CURRENT_REPORT

Document Code: SEC_Form_17-C

Period Covered: September 14, 2026

Submission Type: Original Filing

Remarks: None

Acceptance of this document is subject to review of forms and contents

Current Report under Section 17 of the Securities Regulation Code and SRC Rule 17.2 © Thereunder

S.E.C. Registration Number

(Company's Full Name)

(Business Address : No. Street City / Town / Province)Contact PersonCompany Telephone NumberFiscal YearFORM TYPE

Month Day
Annual Meeting

Secondary License Type, If Applicable

Dept. Requiring this Doc.

Amended Articles Number/SectionTotal No. of StockholdersDomesticForeign

To be accomplished by SEC Personnel concerned

File Number

LCU

Document I.D.CashierSTAMPS

SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-C

CURRENT REPORT UNDER SECTION 17
OF THE SECURITIES REGULATION CODE
AND SRC RULE 17.2(c) THEREUNDER

1. September 14, 2026
Date of Report (Date of earliest event reported)
2. SEC Identification Number 4620
3. BIR Tax Identification No. 000-088-802-000
4. ANGELES ELECTRIC CORPORATION
Exact name of issuer as specified in its charter
5. ANGELES CITY, PAMPANGA, PHILIPPINES
Province, country or other jurisdiction of incorporation
6. (SEC Use Only)
Industry Classification Code:
7. NEPOMART COMPLEX, ANGELES CITY, PAMPANGA
Address of principal office
- Postal Code 2009
8. (632) 8636-6485 / +639088803567
Issuer's telephone number, including area code
9. N/A
Former name or former address, if changed since last report
10. Securities registered pursuant to Sections 8 and 12 of the SRC or Sections 4 and 8 of the RSA

Title of Each Class

Number of Shares of Common Stock
Outstanding and Amount of Debt Outstanding

COMMON SHARES

1,178,448,402

11. Indicate the item numbers reported herein: ITEM 5 - LEGAL PROCEEDINGS

Angeles Electric Corporation ("AEC") reports on the Decision issued by the Energy Regulatory Commission ("ERC"), granting authority to implement its proposed capital expenditure projects for Calendar Years 2021 and 2022, per ERC Case No. 2022-011 RC entitled "In the Matter of the Application for Approval of Electrical and Non-Electrical Capital Projects for the Regulatory Years 2021-2022"

A copy of the ERC Decision granting the authority to implement is hereto attached as "Annex A".

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned, hereunto duly authorized.

ANGELES ELECTRIC CORPORATION

Issuer

September 14, 2026

Date



ALDRIN ERWIN JAMES T. NEPOMUCENO

SVP & Chief Financial Officer

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Pasig City

**IN THE MATTER OF THE
APPLICATION FOR THE
APPROVAL OF ELECTRIC
AND NON-ELECTRIC
CAPITAL PROJECTS FOR
THE REGULATORY YEARS
2021 - 2022 (RY 2021-2022)**

ERC CASE NO. 2022-011 RC

**ANGELES ELECTRIC
CORPORATION (AEC),**
Applicant.

X-----X

Promulgated:
September 08, 2026

DECISION

For resolution before the Commission is the *Application* dated 29 December 2021, filed by Angeles Electric Corporation (AEC) on 07 March 2022, seeking the Commission's approval for the authority to implement its proposed Capital Expenditure (CAPEX) projects for Regulatory Years (RY) 2021 to 2022.

FACTUAL ANTECEDENTS

On 25 April 2022, the Commission issued an *Order* and a *Notice of Virtual Hearing*, both dated 01 April 2022, setting the instant *Application* for hearing on the following dates: (a) 10 May 2022 for the determination of compliance with the jurisdictional requirements; and expository presentation; and (b) 17 May 2022 for Pre-Trial Conference and presentation of evidence.

On 26 April 2022, AEC filed its *Manifestation and Motion to Reset Initial Hearing* of even date (*Motion to Reset*).

During the 10 May 2022 hearing, only AEC appeared. In the said hearing, the Commission noted the *Motion to Reset* filed by AEC. Thereafter, finding the *Motion to Reset* in order, the Commission cancelled the said hearing as well as the hearing scheduled for 17 May 2022, pursuant to the *Order* dated 01 April 2022.

On 15 June 2022, the Commission issued an *Order and Notice of Virtual Hearing* dated 31 May 2022, setting anew the instant *Application* for hearing on the following dates: (a) 20 July 2022 for the determination of compliance with the jurisdictional requirements and expository presentation; and (b) 27 July 2022 for Pre-Trial Conference and presentation of evidence.

On 13 July 2022, AEC filed the following: (1) *Compliance with Jurisdictional Requirements*, (2) *Submission*, (3) *Pre-Trial Brief* with *Judicial Affidavit of Allan M. Santillan*, all dated 11 July 2022.

During the 20 July 2022 hearing, AEC appeared. No petition for intervention or opposition was filed, and no intervenor or oppositor appeared. In the said hearing, AEC presented its compliance with the posting and publication requirements of the Commission. The Commission then found AEC's submissions to be compliant with the jurisdictional requirements pursuant to the *Order* dated 31 May 2022. Thus, the Commission declared that it acquired jurisdiction over the instant case.¹

Thereafter, the hearings² for the expository presentation, Pre-Trial Conference, and presentation of evidence proceeded as scheduled.

On 26 August 2022, AEC filed its *Submission* and *Formal Offer of Exhibits*, both of even date.

The Commission found the exhibits contained in the *Formal Offer of Exhibits* of AEC, as well as its various submissions, to be relevant and material to the resolution of the case. Thus, the Commission admitted the same and declared the case submitted for resolution.

ISSUE

The issue for the Commission's resolution is whether the Commission should authorize AEC to implement the CAPEX projects covered by the instant *Application*.

¹ AEC presented its *Compliance with Jurisdictional Requirements* dated 11 July 2022, including the publication of the *Notice of Virtual Hearing* in the newspaper issues of *BusinessMirror* dated 20 June 2022 and 28 June 2022, and *The Manila Times* dated 20 June 2022 and 28 June 2022.

² The hearings were conducted on 20 July 2022 and 27 July 2022.

THE COMMISSION'S RULING

After due deliberation, thorough evaluation of all the evidence submitted, and appreciation of all the information gathered, the Commission, pursuant to its regulatory powers, hereby resolves to **AUTHORIZE** AEC to implement one (1) network CAPEX project, four (4) other network CAPEX projects, and ten (10) non-network proposed CAPEX projects covered by the instant *Application*, subject to optimization based on their actual use and verified expenses incurred, as supported by invoices and related documentation, during the rate reset process for the pertinent regulatory period, in accordance with the procedures stated in the *Rationalized Rules for Setting the Distribution Wheeling Rates* (RRDWR), for Privately-Owned Distribution Utilities and other relevant issuances of the Commission.

DISCUSSION

AEC is a privately-owned electric distribution utility operated under the Performance-Based Regulation (PBR) methodology for setting its distribution rates. Currently, AEC belongs to the Fourth Entry Group, as provided in the RRDWR for Privately-Owned Distribution Utilities under PBR.

In determining the merits of the instant *Application*, the Commission evaluated the same based on the following parameters: (1) Legal Bases for Filing the *Application*; and (2) The Proposed CAPEX Projects.

1. Legal Bases for Filing the Application

Section 23 of Republic Act No. 9136, otherwise known as the *Electric Power Industry Reform Act of 2001 (EPIRA)*, provides that a Distribution Utility (DU) shall have the obligation to provide distribution services and connections to its system for any end-user within its franchise area consistent with the distribution code.³

To fulfill said legal obligation and in the interest of the public good, every DU must continuously upgrade and expand its existing facilities and assets, or construct new facilities or assets, to meet the growing demands of electricity consumers within its franchise area.

³ An Act Ordaining Reforms in the Electric Power Industry, Amending for the Purpose Certain Laws and for Other Purposes [Electric Power Industry Reform Act of 2001] Republic Act No. 9136, Section 23 (2001).

Section 20 of the Public Service Act, as amended,⁴ provides:

Section 20. Acts requiring the approval of the Commission. - Subject to established limitations and exceptions and saving provisions to the contrary, it shall be unlawful for any public service or for the owner, lessee or operator thereof, **without the approval and authorization of the Commission previously had:**

(a) xxx.

(b) To establish, construct, maintain, or operate new units or extend existing facilities or make any other addition to or general extension of the service: Provided, That only assets that are useful and necessary for the provision of the public service shall form part of the rate base as determined and approved by the Administrative Agency: Provided, further, That construction of such asset and implementation of such project may be allowed for emergency and other extraordinary cases: Provided, finally, That the public service provider files for approval of such extension or construction of facilities within sixty (60) days from implementation of the project, and without prejudice to the final determination by the Administrative Agency if the said asset is useful and necessary for inclusion in the rate base. xxx (*Emphasis supplied.*)

Thus, AEC filed the instant *Application*, seeking the Commission's approval and authorization to implement its proposed CAPEX projects.

2. The Proposed CAPEX Projects

In its *Application*, AEC alleged that its proposed CAPEX projects were formulated as part of its efforts to systematically expand and rehabilitate its distribution system with a view to responding to the needs of its customers. It also alleged that its CAPEX projects will enable it to meet operational capacity requirements, reliability, safety, performance standards, and regulatory requirements.

Table 1 provides a summary of the proposed Network, Other Network, and Non-Network CAPEX projects, including their classification, description, and project rationale/justification.

⁴ C.A. No. 146, as amended by R.A. No. 11659.

Table 1. Summary of the Proposed CAPEX Projects

Proposed Project			Project Description	Project Rationale/ Justification
No.	Title	Type		
A. NETWORK PROJECT				
A.1	Relocation and upgrading of 2-Layer, 13.8 kV, Primary Distribution Backbone Feeder Lines	Capacity and Reliability	This project involves relocating sections of the 13.8 kV Marisol and Central backbone feeders from Jao Compound to the new roadway along the Abacan River, from Pandan Bridge to Abacan Bridge, and upgrading the conductors from #4/0 AWG ACSR to 336.4 MCM TACSR.	To address load growth and replace conductors over 30 years old that are prone to failure, improving capacity and reliability. The lines will be relocated from Jao Compound to a new roadway with a clear and safer right-of-way.
B. OTHER NETWORK PROJECTS				
B.1	Procurement of Pole-Mounted Distribution Transformers	Capacity	These are Silicon Steel-Core Distribution Transformers of various capacities.	To address projected load growth by supporting new customer connections and replacing existing overloaded units.
B.2	Procurement of Overhead Conductors and Devices	Capacity	This residual CAPEX consists mainly of overhead conductors and devices for AEC’s day-to-day needs.	To maintain efficient, safe, and reliable service, supporting both new customer line extensions and routine maintenance and material replacements.
B.3	Procurement of Poles, Towers and Fixtures	Capacity	This residual CAPEX consists of poles and fixtures needed to address load growth and poles needed to replace rotten wooden poles.	To ensure continuous, safe, and reliable service, covering new customer line extensions as well as routine maintenance and material replacement needs.
B.4	Procurement of Kilowatt-hour Meters and Current Transformers	Capacity	This comprises the purchase of type-approved electronic kilowatt-hour meters, instrument transformers and other metering accessories to address customer and load growth and the replacement of defective kilowatt-hour meters.	To address the kilowatt-hour meter requirements arising from projected customer growth for regulatory years 2021 and 2022.

Table 1. Summary of the Proposed CAPEX Projects

Proposed Project			Project Description	Project Rationale/ Justification
No.	Title	Type		
C. NON-NETWORK PROJECTS				
C.1	Procurement of Oracle Enterprise Resource Planning (ERP) System	Service Efficiency	This is to replace the existing, obsolete accounting system.	The proposed Oracle ERP system will replace it with an integrated platform that links purchasing, inventory, general ledger, project monitoring, and billing and collections, reducing manual work and improving efficiency.
C.2	Purchase of Transportation Equipment	Service Efficiency	The project includes the purchase of three (3) new vehicles: one (1) Toyota Hi-Ace Commuter Van, and one (1) Toyota Hi-Lux Pick-ups, and one (1) Toyota Hi-Lux Pick-up Conquest.	The proposed purchase will replace old, unsafe vehicles with high maintenance costs, ensure compliance with new LTO regulations, and improve reliability. Toyota vehicles are recommended due to their proven durability, easy maintenance, readily available spare parts, compatibility with AEC’s existing fleet, and superior economic performance compared to other alternatives.
C.3	Procurement of Information Technology Equipment and Software	Service Efficiency	For RY 2021, the projects focus on upgrading the network infrastructure to improve security and traffic management, procuring computers and related equipment for new employees and the replacement of obsolete units, and expanding and upgrading CCTV systems. For RY 2022, priorities include data protection, backup, and monitoring through Veeam ONE, along with continued procurement of computers and related equipment to support operations and workforce needs.	The proposed IT capital expenditures for RY 2021 and RY 2022 are necessary to maintain secure, reliable, and efficient operations.

Table 1. Summary of the Proposed CAPEX Projects

Proposed Project			Project Description	Project Rationale/ Justification
No.	Title	Type		
C.4	Structures and Improvements	Service Efficiency	The project involves the fit-out construction, relocation, and renovation of selected AEC facilities to improve operational efficiency, safety, and service continuity. It includes the establishment of sub-offices to decongest the Main Office and enhance customer flow, the relocation of the transformer and pole yard due to site redevelopment, and the renovation of the MIS Office to improve security, workspace utilization, and the accommodation of additional staff. These improvements are intended to support business continuity, comply with safety requirements, and provide adequate facilities for growing operational needs.	The proposed facility improvements are necessary to maintain safe, continuous, and efficient operations by decongesting offices, improving customer flow, and ensuring business continuity during health emergencies. These projects address space limitations, enhance safety and security, ensure uninterrupted customer service, and provide suitable facilities to support growing operational and staffing requirements.
	Fit-out Construction of Nepo Quad 2 Sub-Office;			
	Fit-out Construction Nepo Mart Collection Sub-Office;			
	Transfer of Distribution Transformer and Pole Yard;			
	Gates with Guard Houses and Concrete Pavement;			
	Renovation of MIS Office.			
C.5	Petersville Substation SCADA System Upgrade	Service Efficiency	This project involves the purchase of required hardware and software, together with the provision of labor and engineering services, for the upgrade of the SCADA system at AEC's Petersville Substation.	The SCADA upgrade is needed to replace obsolete, unsupported RTU and I/O equipment that poses security and reliability risks. Upgrading to modern RTUs and I/O modules will improve system security, support current SCADA protocols, increase monitoring and control capacity, and ensure reliable and sustainable substation operations.

Table 1. Summary of the Proposed CAPEX Projects

Proposed Project			Project Description	Project Rationale/ Justification
No.	Title	Type		
C.6	Purchase of CT and PT Tester	Service Efficiency	Purchase of a CT and PT Tester to comply with Article III of the proposed ERC Resolution on Rules on Meters and Instrument Transformers' Accuracy Limits, Accuracy Testing, and other requirements.	The proposed purchase of this testing instrument is required to comply with ERC regulations on in-service testing of meters and instrument transformers. The equipment replaces multiple separate test devices by providing comprehensive CT and PT testing capabilities in one unit, improving accuracy, efficiency, and safety of field testing.
C.7	Purchase of Tools - Loadbreak Tools/ Loadbusters - Hydraulic Crimpers	Service Efficiency	Purchase of Load-Break/Load-Buster Tools and Hydraulic Crimpers to replace old units.	The proposed acquisition is intended to replace defective load-buster tools and hydraulic crimpers that are critical to safe and efficient field operations. Replacing these tools is necessary to maintain personnel safety, reduce service interruptions, and sustain reliable distribution system operations.
C.8	Purchase of Eco Air Purifiers	Service Efficiency	For the provision of purified and sanitized air inside offices and closed indoor areas for the health and safety of customers, visitors, and AEC personnel, inside AEC's Main Building against the COVID-19 virus.	The proposed project is justified as a preventive health measure to safeguard the wellbeing of AEC customers, employees, and visitors.
C.9	Re-cabling of Telephone (Intercom) Lines	Service Efficiency	Replacement of old, existing cables that are very brittle, make static noises, and break easily.	Replacing the deteriorated cables and associated components will ensure clear, stable telephone service, reduce maintenance issues, and support efficient office operations.

Table 1. Summary of the Proposed CAPEX Projects

Proposed Project			Project Description	Project Rationale/ Justification
No.	Title	Type		
C.10	Office Furniture and Equipment	Service Efficiency	This consists of chairs and tables, as well as office equipment purchased in 2021 and estimated to be purchased in RY 2022.	The acquisition of office furniture and equipment is justified to support efficient day-to-day operations and maintain a safe, functional workplace. These purchases address essential operational needs, strengthen health and safety measures through preventive equipment, and ensure the availability of reliable tools such as air-conditioning units, paper shredders, and money-counting machines.

AEC formulated these projects to support the expansion and rehabilitation of its distribution system, with the primary objective of addressing customer demand, resolving operational deficiencies, and ensuring compliance with service performance standards on capacity, reliability, safety, and other regulatory requirements.

In its *Application*, AEC proposed a total of fifteen (15) CAPEX projects amounting to **PhP211,800,453.70**.

However, on 26 August 2022, AEC filed its *Submission* containing a summary of updated costs, resulting in a revised total project cost of **PhP195,893,945.72**. The details of the applied costs and the updated/actual project costs are presented in Table 2.

Table 2. Summary of Proposed CAPEX Projects

No.	Title	Applied Cost (PhP)	Updated/Actual Cost (PhP)
A.1	Relocation and upgrading of 2-Layer, 13.8 kV, Primary Distribution Backbone Feeder Lines	6,061,382.00	6,035,118.72
B.1	Procurement of Pole-Mounted Distribution Transformers	40,462,101.79	40,462,101.79

Table 2. Summary of Proposed CAPEX Projects

No.	Title	Applied Cost (PhP)	Updated/Actual Cost (PhP)
B.2	Procurement of Overhead Conductors and Devices	59,950,389.31	51,289,421.49
B.3	Procurement of Poles, Towers and Fixtures	34,007,496.01	28,450,308.33
B.4	Procurement of Kilowatt-hour Meters and Current Transformers	24,386,794.64	24,380,875.00
C.1	Procurement of Oracle Enterprise Resource Planning (ERP) System	14,440,242.99	14,440,242.99
C.2	Purchase of Transportation Equipment	3,817,098.21	3,817,098.21
C.3	Procurement of Information Technology Equipment and Software	7,687,979.86	7,875,731.50
C.4	Structures and Improvements - Fit-out Construction of Nepo Quad 2 Sub-Office; - Fit-out Construction Nepo Mart Collection Sub-Office; - Transfer of Distribution Transformer and Pole Yard; - Gates with Guard Houses and Concrete Pavement; - Renovation of MIS Office.	11,671,072.36	10,328,934.42
C.5	Petersville Substation SCADA System Upgrade	3,772,321.43	3,772,221.46
C.6	Purchase of CT and PT Tester	1,607,142.86	1,607,142.86
C.7	Purchase of Tools - Loadbreak Tools/Loadbusters - Hydraulic Crimpers	998,214.29	998,214.28
C.8	Purchase of Eco Air Purifiers	662,589.29	662,589.25
C.9	Re-cabling of Telephone (Intercom) Lines	346,463.00	346,463.00
C.10	Office Furniture and Equipment	1,929,165.66	1,427,482.42
Total Project Cost (PhP)		211,800,453.70	195,893,945.72

The updated/actual costs indicated herein were adopted by the Commission solely for the purpose of determining the permit fee.

It should be emphasized that the proposed CAPEX projects shall be subject to optimization based on their actual use and/or implementation during the rate reset process for the pertinent regulatory period, following the procedures stated in the RRDWR and other relevant issuances of the Commission.

Optimization shall be undertaken on an incremental basis, where the focus is on removing inefficient design and “gold-plated”⁵ engineering within the existing network. The optimization review shall be conducted during the reset process under the existing mechanism when the new distribution rates are set. This is because optimization must be undertaken while considering the entire distribution system and not only the facilities in specific areas.

3. CAPEX Permit Fee

Section 40 of the *Public Service Act*, as amended⁶ provides the legal basis for the collection of the permit fee, *to wit*:

SEC. 40. Administrative Fees and Charges. – Administrative Agencies may collect from any public service, including any public utility, reasonable fees and charges, and impose appropriate penalties and fines as provided by law: Provided, that such fees, charges, penalties and fines may be adjusted to its present value every five (5) years using the Consumer Price Index (CPI) as published by the Philippine Statistics Authority (PSA).

Based on the updated total project cost and the Commission’s schedule of fees and charges,⁷ the applicable permit fee shall be calculated as follows:

$$\frac{\text{PhP}195,893,945.72}{\text{PhP}100.00} \times \text{PhP}0.75 = \text{PhP}1,469,204.59$$

The calculated permit fee, amounting to **PhP1,469,204.59**, shall be remitted to the Commission within fifteen (15) calendar days from receipt of this *Decision*.

After a thorough evaluation of all the evidence submitted and appreciation of all the information gathered, the Commission finds that the implementation of the subject CAPEX projects, as contained in AEC’s *Application* will benefit its consumers, in accordance with its obligation to provide continuous, safe, reliable, secure, and efficient service for its consumers, as mandated under Section 2 of the *EPIRA*.

⁵ Incorporation of costly and unnecessary refinements into the structure.

⁶ Republic Act No. 11659, March 21, 2022. An Act Amending Commonwealth Act No. 146, Otherwise Known as the Public Service Act, as Amended.

⁷ ERC Resolution No.21, Series of 2007, entitled, “A Resolution Approving the Revised ERC Fees and Charges.”

WHEREFORE, the *Application* filed by Angeles Electric Corporation (AEC) for the approval of the implementation of its proposed Capital Expenditure (CAPEX) projects for Regulatory Years (RY) 2021 to 2022 is hereby **RESOLVED** as follows:

1. AEC is **AUTHORIZED** to implement one (1) network CAPEX project, four (4) other network CAPEX projects, and ten (10) non-network CAPEX projects; subject to optimization based on actual use and verified expenses incurred as supported by invoices, and other related documentation during the reset process for the pertinent regulatory period, in accordance with the procedures stated in the *Rationalized Rules for Setting the Distribution Wheeling Rates (RRDWR)* and other relevant issuances of the Commission; and
2. AEC is **DIRECTED** to pay the Commission, within fifteen (15) calendar days from receipt of this *Decision*, the full amount of **PhP1,469,204.59**, as payment for the permit fee, pursuant to Section 40 of the Public Service Act, as amended, the Commission's Amended CAPEX Rules, and the Commission's Revised Schedule of Fees and Charges.

SO ORDERED.

Pasig City.

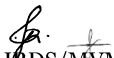
(On Official Business)
FRANCIS SATURNINO C. JUAN
Chairperson and CEO


FLORESINDA G. BALDO-DIGAL
Commissioner


MARKO ROMEO L. FUENTES
Commissioner


AMANTE A. LIBERATO
Commissioner


PARIS G. REAL
Commissioner


LS: JRDS/MVM/MCCG


ROS: LCE/PJCP/REM/LLG

**Deliberated and approved during the 20 August 2026 Commission Meeting.*

Copy furnished:

1. Angeles Electric Corporation (AEC)
Applicant
Don Juan Nepomuceno cor. Doña Teresa St.
Nepo Mart Complex, Angeles City, Pampanga
2. Attys. Miguel K. Mathay, Gianna Maria C. Comsti, Jose Antonio S. Reyes, Rem
Joshua T. Serrano, Beatriz Raine L. Bayudan
Quiason Makalintal Barot Torres Ibarra Sison & Damaso
Counsel for Applicant
21st Floor, Robinsons-Equitable Tower
4 ADB Ave. cor. Poveda Street
Ortigas Center, Pasig City
qmbti@qmbti.com
3. Office of the Solicitor General
Amorsolo Street, Legaspi Village, Makati City
docket@osg.gov.ph
4. Commission on Audit
Don Mariano Marcos Ave., Diliman Quezon city, Metro Manila
citizensdesk@coa.gov.ph
5. Senate Committee on Energy
Senate of the Philippines
GSIS Building, Roxas Blvd., Pasay City, Metro Manila
senateenergycommittee@gmail.com
6. House of Representatives Committee on Energy
House of Representatives
Batasan Hills, Quezon City, Metro Manila
committee.energy@house.gov.ph
7. Office of the Governor
Province of Pampanga
8. Office of the Local Government Unit (LGU) Legislative Body
Province of Pampanga
9. Office of the Mayor
Angeles City, Pampanga
10. Office of the LGU Legislative Body
Angeles City, Pampanga