

ANGELES ELECTRIC CORPORATION
BREAKDOWN OF GENERATION CHARGE
Billing Month: JULY 2026

ANNEX A

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS and Other Billing Adjustments (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	E = (D / A) Average Generation Rate (Php/kWh)	(F) Previous Month Average Generation Rate (Php/kWh)	G = (E-F) Increase / (Decrease) (Php/kWh)
Bilateral Contracts with IPPs:								
1. GNPower Mariveles Energy Center (GMEC)	42%	34,580,785	229,304,822.82		229,304,822.82	6.6310	7.3681	(0.7371)
2. Anda Power Corp. (ANDA)	14%	11,160,000	85,256,830.24		85,256,830.24	7.6395	7.3277	0.3118
3. SP New Energy Corp. (SPNEC)	4%	3,031,800	9,357,044.33		9,357,044.33	3.0863	3.0863	0.0000
4. Angeles Power Inc. (API)	1%	657,300	24,667,655.12		24,667,655.12	37.53	25.46	12.06
WESM (Spot Market)	38%	31,528,630	301,666,634.78	-	301,666,634.78	9.5680	6.9220	2.6460
Net Metering (NM) Export	2%	1,545,844	11,060,518.93		11,060,518.93	7.1550	6.2055	0.9495
Distributed Energy Resources (DER) Export	0%	350	1,502.55		1,502.55	4.2930	3.7233	0.5697
	100%	82,504,709	661,315,008.77	-	661,315,008.77			
Less: Pilferage Cost Recoveries (PhP)					(415,718.08)	(0.0050)		
50% Prompt Payment & Other Discounts					(11,168,691.07)	(0.1354)		
TOTAL		82,504,709			649,730,599.63	7.8751		
Other Generation Adj. (ERC Case 2011-097 RC)						0.1183		
Blended Generation Rate (PhP/kWh)						7.9934	7.1550	0.8384